



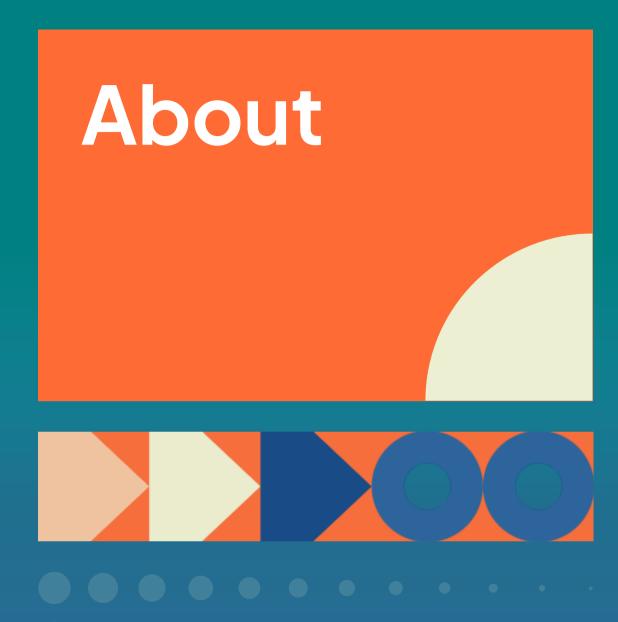


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ASEAN Methane Insights serve as a compilation of status, news, and updates related to methane abatement project in energy sector in ASEAN. Each volume will be published in every six months. It has benefitted from the overall guidance of ACE's Executive Director, Dato' Ir. Ts. Razib Dawood and the Fossil Fuels, Hydrocarbon and Minerals (FOM) Department's Head, Suwanto.

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About **HORIZONS Project**

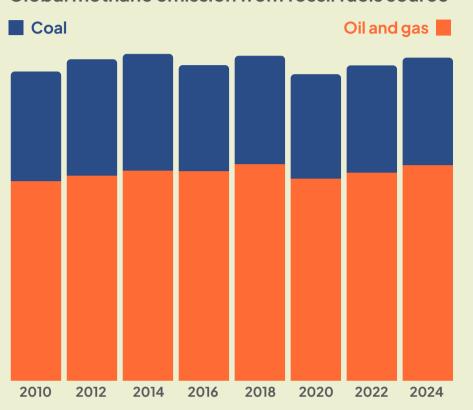
The Innovative and Harmonised Methane Emission Mitigation in the ASEAN's Energy Sector (HORIZONS) initiative seeks to address key methane mitigation challenges in ASEAN's energy sector, by establishing a dedicated regional hub.

This hub will focus on **both the oil and gas, and coal sectors**, providing a comprehensive platform to advance methane emission reduction efforts through **four main pillars**, including policy, database, research and capacity building, and financial.

Global Highlight

Methane emission is a persistent challenge

Global methane emission from fossil fuels source



In 2024, methane emissions from the fossil fuel sector remained above 120 Mt, nearing the record levels of 2019.

Total missions from abandoned oil and gas wells and coal mines contributed to 8 Mt, is the fourth-largest source of fossil methane emissions globally.

Source: IEA Global Methane Tracker 2025



160 countries

have participated

at least 30%

of global methane emission reduction from 2020 levels by 2030

Several countries are appointed as GMP Champion

to advocate, accelerate, and assemble methane abatement progress by GMP participants.

However, major emitter countries like China, India, and Russia **have yet to join the pledge.**

Source: Global Methane Pledge

Oil and Gas Sector: Underreporting Issue

26.8%

Satellite data reveals **significant underreporting** of methane emissions by oil and gas companies. In a recent analysis, only **75 out of 279 firms** reported emissions averaging only one-third of satellite-based estimates.

Source: Financial Times

Findings from the recent OGMP2.0 reporting data showed firms that reached the **most advanced** level of reporting, generally show an **increase in methane intensity**, **known as a u-curve pattern**, indicating that as operators reach Level 5, they are finding more methane emissions.

Source: Environmental Defense Fund (EDF)

Coal Sector:Significant Emission





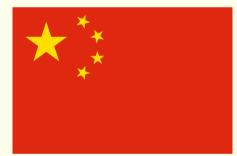


Regulation Advancement: EU and China



The European Union has implemented regulations requiring oil and gas companies to monitor, report, and reduce methane emissions, including mandates to stop routine flaring and utilize satellite data for leak detection, potentially starting in 2027.

Source: European Commission



China has recently revised its **coal mine methane emission standard**, requiring the **capture and utilisation** (or destruction if not utilised) of coal mine
gas with a methane concentration of **8% or higher**,
much **stricter** than ones in previous standard, >30%.

Source: Reuters



New Tools and Resources: Trackers

There are several interactive methane databases that are accessible for public. The major ones are provided by the **International Energy Agency (IEA)** and the University of Maryland's School of Public Policy's **Center for Global Sustainability**.





Methane Tracker

Filter by region and country

Sector: energy, agriculture, waste, others

Detail on O&G and coal sector

Policies, MACC, initiatives mapping

Methane Mitigation Database

Sector: coal mining, oil and gas, landfills, wastewater management, rice cultivation, livestocks

Reduction technology

Reduction/recovery efficiency and cost

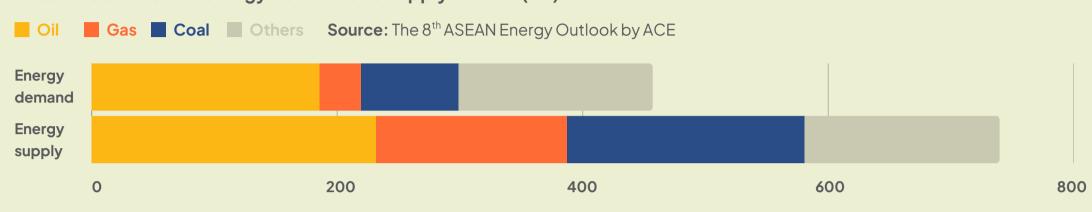


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Regional Highlight

Significant emissions in the energy landscape

Fossil fuels in ASEAN energy demand and supply in 2025 (Mt)



Methane emissions from coal (seam coal and coking coal) account for 44% of the total in ASEAN's energy sector, whereas oil and gas contribute 56%.

Source: Coal Mine Methane Largely Overlooked in ASEAN Report by ACE

In 2023, methane emissions from ASEAN's oil and gas sector were estimated at 0.32 Mt, which is equivalent to 9 MtCO₂ in global warming potential.

This loss also represents an economic setback, amounting to roughly **0.5 billion cubic metres** of gas, about **7%** of **Singapore's liquefied natural gas (LNG) imports** for the same year.

Source: Scoping Methane Emission in ASEAN Oil and Gas Sector Report by ACE



ACE

joins

ASEAN energy players

call for progressive methane emission reduction trough signed

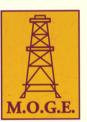
Joint Statement

to call for a progressive, collaborative, and inclusive approach to methane emissions reduction in ASEAN's energy sector as part of a just energy transition which puts nature, people lives and livelihoods at the heart of climate action, alongside with several NOCs from the region.

















Cambodia: National Methane Roadmap



In May 2025, Cambodia officially prepared and submitted its National Methane Roadmap to the Global Methane Initiative (GMI) and Climate and Clean Air Coalition (CCAC), becoming one of the first least-developed countries to do so.

The roadmap was developed by Cambodia's

Ministry of Environment with support from CCAC

and Institute for Global Environment Strategies

(IGES) by identifying priority methane mitigation

strategies in key sectors including energy.

Source: CCAC and Phnom Penh Post



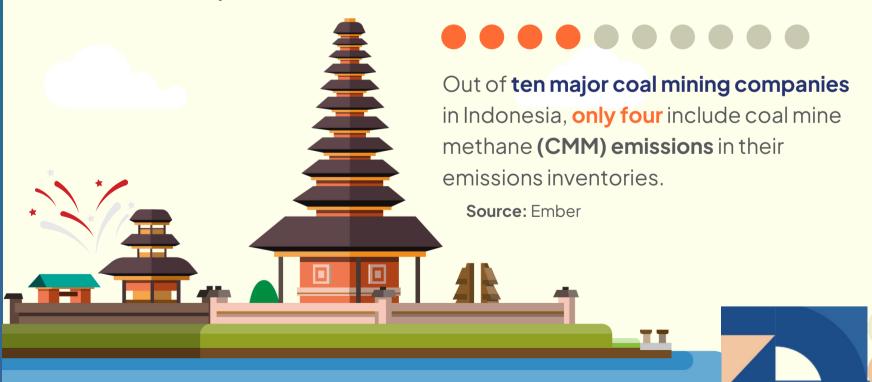
Indonesia: Coal Mine Methane Concerns

Indonesia's energy-related methane emissions have been **declining** since **2016**, coinciding with a **decrease in oil and gas production**. However, overall methane emissions **have risen** by **7% between 2020 and 2023**, indicating challenges in other sectors.

Source: Climate Analytics

Emissions from **abandoned and active underground coal mines** are **underreported**, with current estimates lacking clarity and detail.

Source: Climate Analytics



Malaysia: Successful Initiatives



Malaysia has **yet to establish** binding targets for methane reduction, relying instead on measures like **venting and flaring control**. Broader national efforts remain limited and are primarily supported through **voluntary initiatives**.

Source: PETRONAS

However, by 2023, PETRONAS reduced methane emissions from its natural gas operations by 58%, exceeding its 2025 target of 50% compared with 2019 baseline, through flare and vent reduction projects, advanced detection technologies, and adherence to international standards.

Source: Climate Analytics

Thailand: O&G Emission Warning

Thailand **has not committed** to the Global Methane Pledge. Approximately **25%** of its GHG emissions are **attributed to methane**, with roughly **50%** originating from agriculture and **25% from the energy** and waste sectors.

Source: Climate Action Tracker

A **natural gas platform** in the Gulf of Thailand, has been emitting methane at an average rate of **4**,650 kg/hour over the past decade, as observed by satellite at least **60 times since 2013**. The platform's flare is intermittent and often blowing out, and has **attracted fresh warnings** by the **International Methane Emission Observatory (IMEO)**.



Viet Nam: Action Plan for Reduction



Vietnam's Action Plan for Methane Emissions Reduction by 2030 aims to reduce overall methane emissions by at least 30% below 2020 levels by 2030. Specific methane emission limits are set as below.

Total	From oil and gas	From coal mining
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Limited to

10.6 MtCO₂e

By 2025,

to not exceed

96.4 MtCO₂e (↓13%)

By 2030,

to not exceed

77.9 MtCO₂e (↓30%)

8.1MtCO₂e

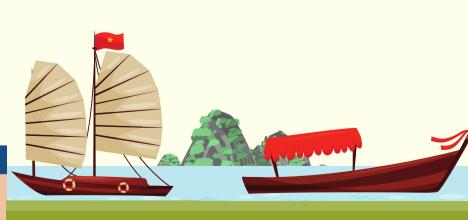
Limited to

Limited to 2.0 MtCO₂e

Limited to

3.5 MtCO₂e

Source: UN LEAP







AMS in International Commitments

Country	GMP	OGMP 2.0	OGDC
Brunei Darussalam			
• Cambodia			
 Indonesia 			
• Lao PDR			
Malaysia			
 Myanmar 			
 Philippines 			
• Singapore			
Thailand			
Viet Nam			8

Note: Indonesia, Malaysia, and Thailand's participation in OGMP 2.0 and OGDC were represented by their NOCs: Pertamina, PETRONAS, and PTTEP.



Regional Initiatives and Collabs



Ongoing actions are making progress...

ASEAN Energy Sector Methane Leadership Program (MLP)

Launched by PETRONAS in collaboration with ASEAN energy operators, governmental agencies, and IOs, the MLP is an 18 month capacity building initiative program that aims to strengthen ASEAN energy companies' plans, targets, and financing options for reducing methane emissions.



Southeast Asia Methane Emissions Technology Evaluation Centre (METEC)

JOGMEC and PETRONAS have launched METEC under ASEAN MLP 2.0 to enhance regional cooperation on methane emissions reduction. It will support measurement, monitoring, and verification in line with ASEAN's offshore gas needs, aligning with Japan and Korea's CLEAN Initiative for a transparent LNG value chain.



ASEAN Oil and Gas Methane Emission Dashboard (MAESTRO)

Developed by ACE and The World Bank's Global Flaring and Methane Reduction Partnership, this tool enables stakeholders to track emissions and progress, helping drive effective, data-informed strategies for climate resilience.



ASEAN Methane High Level Policy Dialogue (HLPD)

The first regional convening on methane as part of the initial activities under the Hub for Innovative and Harmonized Methane Emissions Mitigation in ASEAN's Energy Sector (HORIZONS). It aimed to raise awareness, catalyse dialogue, and garner support for methane emissions abatement in ASEAN's energy sector.







... and many more to come. Stay tune!

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Please contact ACE at secretariat@aseanenergy.org

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